

FILE NOTATIONS

Entered in NID File ✓
 Entered On S R Sheet ✓
 Location Map Pinned ✓
 Card Indexed ✓
 IWR for State or Fee Land

Checked by Chief RLS
 Copy NID to Field Office ✓
 Approval Letter ✓
 Disapproval Letter

COMPLETION DATA:

Date Well Completed 4-16-60 Location Inspected
 OW WW TA Bond released
 EW ✓ OS PA State of Fee Land

LOGS FILED

Driller's Log 8-30-60
 Electric Logs (No.) 3

E ✓ I ✓ E-I GR GR-N Micro
 Lat Mi-L Sonic Others

*Temperature log
 Section Manager*

* Connected to pipeline Sept., 1962

W. DON QUIGLEY

CONSULTING GEOLOGIST

URANIUM - OIL - MINING WORK

615 Newhouse Bldg. - Salt Lake City, Utah

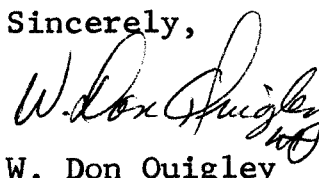
April 6, 1960

Mr. Cleon B. Feight
Oil & Gas Conservation Commission
310 Newhouse Bldg.
Salt Lake City, Utah

Dear Mr. Feight:

Enclosed, herewith, is notice of intention to drill a well located in the SW $\frac{1}{4}$ SW $\frac{1}{4}$, Sec. 19, T. 17 S., R. 25 E., Grand County, Utah. As you will note by the enclosed location plat this well is located in a drilling unit, as established by the commission, but does not meet the requirements of being 1320 feet from the south line of the unit boundary. This is due to the topographic reasons. I have indicated the outline of the nearby escarpment. Since Mr. Hancock owns all surrounding leases and will be the operator of all wells in the vicinity there should be no objection from anyone else. Location of the well in the proposed spot will also be advantageous if it becomes necessary to drill a second well on the drilling unit for draining purposes.

Sincerely,



W. Don Quigley

WDQ:wa
Enclosures

(SUBMIT IN TRIPLICATE)

Land Office **Salt Lake**

Lease No. **04955**

Unit _____

	9		
0			

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 5, 1950

Hancock

Well No. Gov't 84 is located 873 ft. from ~~SSN~~ S line and 795 ft. from ~~SSS~~ W line of sec. 9

SW 1/4 Sec. 9 T. 17 S., R. 25 E., Salt Lake

(1/4 Sec. and Sec. No.)

(Twp.)

(Range)

(Meridian)

Staroline

(Field)

Grand

(County or Subdivision)

Utah

(State or Territory)

Approx. 5540

The elevation of the derrick floor above sea level is _____ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is planned to drill a test well at the above location to the lower part of the Morrison formation. Approximately 200' of 8-5/8" surface casing will be set and cemented with returns to the surface. A 7-7/8" hole will then be drilled to a total depth of about 4400 feet. The Dakota formation at an approx. depth of 3700 feet, the Cedar Mt formation at an approx. depth of 3815 feet; and the Salt Wash Member of the Morrison formation, at an approx. depth of 4155 feet will be objectives for gas bearing horizons.

The well will be drilled using air as a drilling medium, and if commercial production is obtained, a string of 5 1/2" casing will be set and cemented as required.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

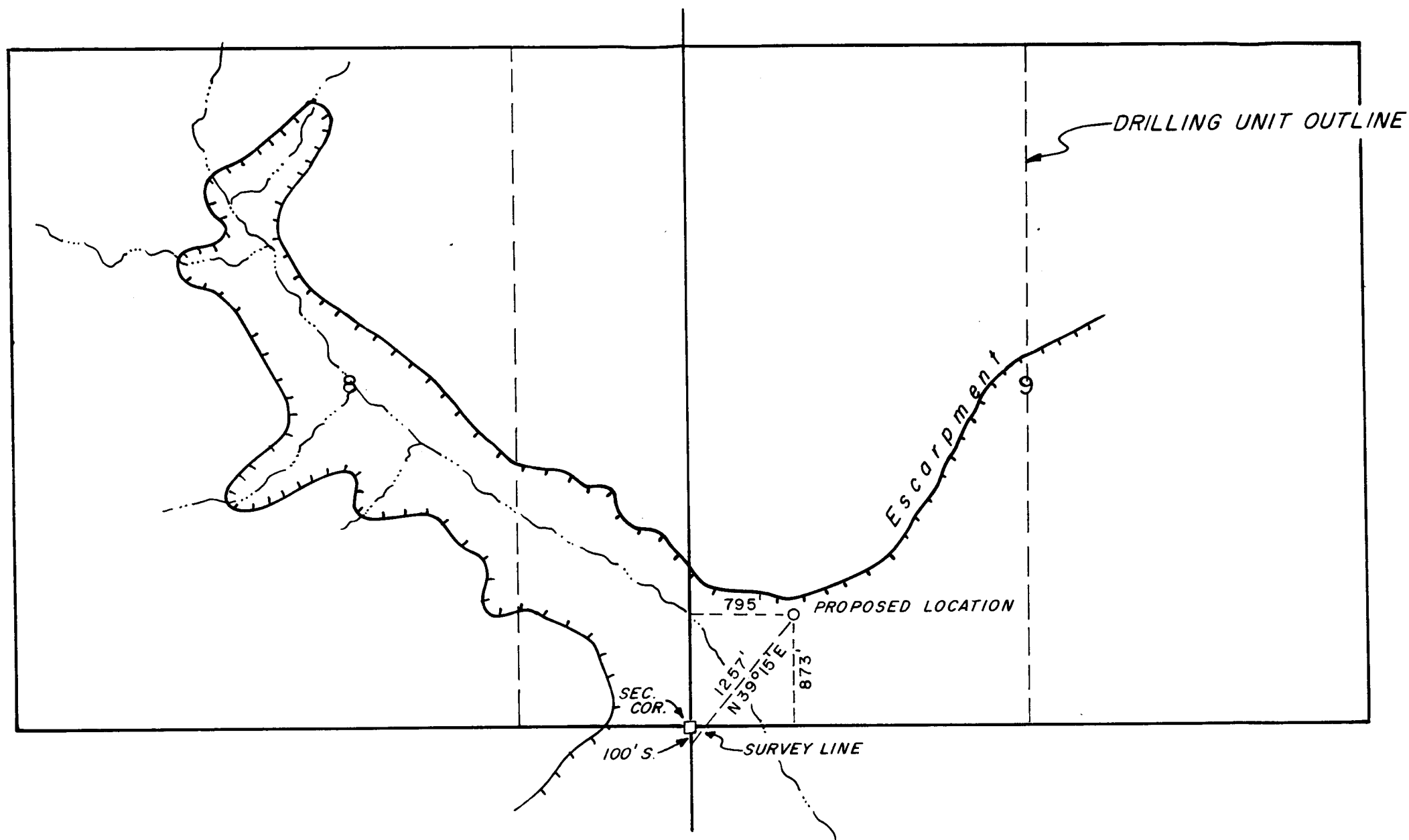
Company B. W. Hancock

Address 18531 Decatur Road

Los Gatos, California

By W. Don Quigley

Title Consulting Geologist



SURVEY PLAT
OF
WELL LOCATION OF B.W.HANCOCK GOV'T 4
Sec. 9 T17S, R25E
GRAND COUNTY, UTAH

SCALE 1 INCH = 1000 FT.

SURVEYED BY: W. DON QUIGLEY

APRIL 1, 1960

April 7, 1960

B. W. Hancock
18531 Decatur Road
Los Gatos, California

Attention: W. Don Quigley, Consulting Geologist

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Hancock Gov't # 4, which is located 873 feet from the south line and 795 feet from the west line of Section 9, Township 17 South, Range 25 East, SL, Grand County, Utah.

Please be advised that insofar as this office is concerned the above mentioned well is approved as the Drilling Unit No. 2 Well, of Zone 8 as established by our order of September 18, 1958, in Cause No. 13.

The approval for drilling this well terminates within 90 days if said well has not been spudded within this period.

Yours very truly,

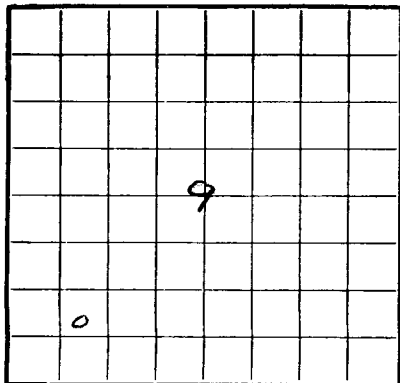
OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT,
EXECUTIVE SECRETARY

CBF:awg

cc: W. Don Quigley
D. F. Russell, Dist. Eng.
U. S. Geological Survey
Salt Lake City, Utah

20
100



LOCATE WELL CORRECTLY

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

Salt Lake City, Utah

To be kept Confidential until _____
(Not to exceed 4 months after filing date)

LOG OF OIL OR GAS WELL

Operating Company B. W. Hancock Address 18531 Decatur Rd., Los Gatos, Cal.
Lease or Tract U. S. Gov't Field Stateline State Utah
Well No. Gov't #4 9 T. 17S R. 25E Meridian Salt Lake County Grand
Location 873 ft. N. of S. Line and 795 ft. E. of W. Line of Sec. 9 Elevation 5605' K.B.
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

H. Don Gungley

Date April 27, 1960

Title Consulting Geologist

The summary on this page is for the condition of the well at above date.

Commenced drilling April 10, 1960 Finished drilling April 16, 1960

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3857 to 3896 G. No. 4, from _____ to _____
No. 2, from 3954 to 3978 G. No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8	24#	8 rd.	J-55	233'	Guide				Surface Casing
5-1/2	14#	8 rd.	J-55	4102'	Guide & Float		3858	3864	Production
					Collar		3871	3881	String
							3886	3896	
							3956	3978	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	233'	135 Sacks	Circulation	10#/gal.	
5 1/2	4102	150 sacks	"	10#/gal.	

PLUGS AND ADAPTERS

80

OLD MARK

Heaving plug—Material Size
Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from surface feet to 4450 feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

DATES

Date P & A....., 19..... Put to producing , 19.....

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours apx. 4000 MCF Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. APX. 1000 lbs. (Well is shut in pending pipeline connections.)

EMPLOYEES

Elmo Hickey....., Driller George Homedero....., Driller

George Ginder....., Driller , Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			At the end of complete Driller's Log add Geologic Tops. State whether from Electric Logs or samples.
Surface	3795'	3795'	Mancos
3795'	3932'	137'	Dakota
3932'	4012'	80'	Cedar Mountain
4012'	T.D.-4450'	438'	Morrison
			(From Electric Logs)

[OVER]

Knight-Condley

"REPRODUCTION SPECIALISTS" INC.

256 EAST 2nd SOUTH SALT LAKE CITY 11, UTAH

DAvis 2-1321

FILM * PHOTOSTAT * DIRECT PRINT * BLUE PRINT

CUST. ORDER NO.

DATE

2-13 1963

M

Utah Oil & Gas Commission

ADDRESS

310 Newhouse Bldg.

SOLD BY

CASH

C.O.D.

CHARGE

ON ACCT.

MDSE. RETD.

PAID OUT

QUANTITY

DESCRIPTION

PRICE

AMOUNT

3 logs returned
(Shell Oil job)

No
Chg.

TAX

TOTAL

Thank You

RI-12

ALL CLAIMS AND RETURNED GOODS MUST BE ACCOMPANIED BY THIS BILL.

02703

REC'D BY

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other Instructions on reverse side)

Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL NO.
U-04955 PGW/DK-CM
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED
FEB 24 1988

030207

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐
2. NAME OF OPERATOR
BURTON W. HANCOCK
3. ADDRESS OF OPERATOR
P. O. Box 989
Billings, MT 59103
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
873' FSL, 795' FWL

DIVISION OF
OIL, GAS & MINING

14. PERMIT NO.
43-019-15483
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5595' GL, 5605' KB

7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Federal
9. WELL NO.
No. 4
10. FIELD AND POOL, OR WILDCAT
State Line
11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
SW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 9: T17S-R25E
12. COUNTY OR PARISH
GRAND
13. STATE
UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETION ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☒ REPORT TO CHANGE OF ADDRESS
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective immediately, please change the mailing address for Burton W. Hancock to the post office box shown above. The new street address is 402 Petroleum Building, Billings, Montana 59101. Phone numbers remain the same as submitted on a previous Sundry Notice.

18. I hereby certify that the foregoing is true and correct

SIGNED James G. Routson
James G. Routson

TITLE Agent for Operator

DATE February 15, 1988

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side